Mina Makar

Pro Custom Solar LLC 3096B Hamilton Blvd South Plainfield, NJ 07080 Engineer-PE 732-902-6224 November 20, 2022

Re: Proposed Photovoltaic Solar Panel Installation Roy Roos 24 S BUCKHOUT ST IRVINGTON, NY 10533

Dear Plan Reviewer:

Certification: I have reviewed the engineering testing reports for the racking and attachments to be used on this project and I certify that the products are capable of supporting the code required loads and are suitable for this installation when installed in strict compliance with the manufacturers printed instructions.

Regarding the solar panel array installation on the above referenced project please note that an inspection was performed by a representative of the Architect/Engineer of Record, and analysis of the existing structure was conducted. There is adequate structural capacity for the installation of the array with the following recommendations:

1. The array will be installed on the existing roof. The roof framing is constructed of 2"x6" wood rafters @22" o.c. spanning 9'4" with 1/2" plywood sheathing. The new array (See Site map by contractor) will add 2.63 Lb. / Sf. overall to the roof. The existing structure is sufficient to support the new loads associated with the additional weight & wind resistance. No additional structural support is required for the roof structure.

2. The attachment system shall be secured to the roof and shall be in strict compliance with manufacturers printed instructions. The attachment system shall be UL 1703 approved tested. Provide 6 mil. vapor barrier between dissimilar metals. Provide water tight gasket and sealant at all penetrations. Attachments shall follow panel rows as specified by the system manufacturer's installation manual. The panel angle shall match the roof slope. Reference summary table below:

Roof Type:	Shingle	Fastene	r Max Spac	ing (in.)
Attachment System:	"Ecofasten Solar" "Rock-IT" ®	Wind Zone 1	Wind Zone 2	Wind Zone 3
Fastener Info:	min. 5/16" x 4" long stainless-steel lags with a min. embedment of 3" into the rafters	48	32	32

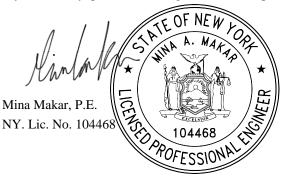
3. Solar Modules shall be UL-1703 rated. Refer to manufacturers specifications sheets.

4. Positive drainage of the system shall be so as not to void the existing roof warranty.

5. All aspects of the installation shall comply with the 2020 Residential Code of New York State, ASCE-7-16, 2017 National Electric Code, All Local Governing County and Municipal Ordinances adopted by reference or enacted by law.

6. Please refer to the attached structural calculations.

If you have any questions relating to this matter, please contact me at your earliest convenience. Thank you.



Mina Makar

Pro Custom Solar LLC 3096B Hamilton Blvd South Plainfield, NJ 07080 **Engineer-PE**

732-902-6224 November 20, 2022

Gravity Load Calculation Criteria Structural Design Loads per ASCE 7-16

Dead Loads = 10 psf + 2.6 psf (new solar panels) = 12.6 psfRoof Live Load = 20 psfGround Snow Load/Live Load = 30 psf

Wind Load Calculation Criteria

Wind Loads per ASCE 7-16, Ch. 30.4 Design wind pressure determined by Eq. 29.4-7: Zone 1 = -24.6 psfRoof Slope = 10 degrees Zone 2 = -32 psf Basic Wind Speed = 115 mph Zone 3 = -36.9 psf Exposure = B

Roof Mean Height = 15 ft

Per section 2.4.1, ASD combo = D + 0.6W: Zone 1 = 2.6 psf + 0.6(-24.6 psf) = -12.2 psfZone 2 = 2.6 psf + 0.6(-32 psf) = -16.6 psf Zone 3 = 2.6 psf + 0.6(-36.9 psf) = -19.5 psf

Check Attachment to Wood Rafter

Use 5/16 dia. Lag screw w/ 3" embedment into 2 in. wide roof rafter

Lag Screw Spacing:	Lag Screw Tributary Area:
Zone $1 = 48$ " o.c. max	Zone $1 = (48" \text{ o.c. max})^2 / 144 = 16 \text{ SF}$
Zone $2 = 32$ " o.c. max	Zone 2 = $(32" \text{ o.c. max})^2 / 144 = 7.11 \text{ SF}$
Zone $3 = 32$ " o.c. max	Zone $3 = (32" \text{ o.c. max})^2 / 144 = 7.11 \text{ SF}$

Lag Screw Forces:		W = 266lb/in (Table 12.2A, 2015 NDS)
Zone 1 = 12.2 psf x 16 SF = 195 lb	< W', OK	Cd = 1.6 (Table 2.3.2, 2015 NDS)
Zone 2 = 16.6 psf x 7.11 SF = 118 lb	< W', OK	Ct = 1 (Table 2.3.3, 2015 NDS)
Zone 3 = 19.5 psf x 7.11 SF = 139 lb	< W', OK	W' = W x embed x Cd x Ct
		W' = 266 lb/in x 3 in. x1.6 x 1 = 1276.8 lb

PLAN KEY					
PV-1 COVER PAGE					
PV-1(2)	COVER PAGE CONT.				
PV-2	PANEL LAYOUT				
PV-3	ELECTRICAL				
PV-4	EQUIPMENT LABELS				

SYSTEM INFORMATION					
MODULE HANWHA Q.PEAK DUO BLK-G10+ 365					
INVERTER	ENPHASE IQ8PLUS-72-2-US				
RACKING ECOFASTEN ROCK-IT					
SYSTEM SIZE (DC)	3.285 KW				
LOCATION 41.0387613,-73.8722976					

GENERAL NOTES:

THIS PV SYSTEM HAS BEEN DESIGNED TO MEET THE MINIMUM DESIGN STANDARDS FOR BUILDING AND OTHER STRUCTURES OF THE ASCE 7-16, 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE, NEC 2017 AND ALL LOCAL CODES & ORDINANCES.

AN 18" WIDE (FREE OF SOLAR EQUIPMENT) SHALL BE PROVIDED ON BOTH SIDES OF THE ROOF. NOT FEWER THAN TWO PATHWAYS, ON SEPARATE ROOF PLANES FROM LOWEST ROOF EDGE TO RIDGE AND NOT LESS THAN 36 INCHES (914 MM) WIDE, SHALL BE PROVIDED ON ALL BUILDINGS. NOT FEWER THAN ONE PATHWAY SHALL BE PROVIDED ON THE STREET OR DRIVEWAY SIDE OF THE ROOF. FOR EACH ROOF PLANE WITH A PHOTOVOLTAIC ARRAY, A PATHWAY NOT LESS THAN 36 INCHES WIDE (914 MM) SHALL BE PROVIDED FROM THE LOWEST ROOF EDGE TO RIDGE ON THE SAME ROOF PLANE AS THE PHOTOVOLTAIC ARRAY, ON AN ADJACENT ROOF PLANE, OR STRADDLING THE SAME AND ADJACENT ROOF PLANES.

ROOF SHALL HAVE NO MORE THAN TWO LAYERS OF COVERING IN ADDITION TO THE SOLAR EQUIPMENT.

INSTALLATION OF SOLAR EQUIPMENT SHALL BE FLUSH MOUNTED, PARALLEL TO AND NO MORE THAN 6-INCHES ABOVE THE SURFACE OF THE ROOF.

WEIGHT OF THE INSTALLED SYSTEM SHALL NOT EXCEED MORE THAN 5-PSF FOR PHOTOVOLTAIC AND NO MORE THAN 6-PSF FOR RESIDENTIAL SOLAR HOT WATER SYSTEMS.

ANY PLUMBING VENTS ARE NOT TO BE CUT OR COVERED FOR SOLAR EQUIPMENT INSTALLATION. ANY RELOCATION OR MODIFICATION OF THE VENT REQUIRES A PLUMBING PERMIT AND INSPECTION.

INVERTER PLACEMENT:

SYSTEM UTILIZES "ENPHASE" MICRO-INVERTERS WITH RAPID SHUTDOWN CONTROL LOCATED ON THE BACK SIDE OF EACH MODULE.

BUILDING REVIEW NOTE:

TOWN BUILDING PLANS EXAMINER HAS RECEIVED THE ENCLOSED DOCUMENT FOR MINIMUM ACCEPTABLE PLAN SUBMITTAL REQUIREMENTS OF THE TOWN AS SPECIFIED IN THE BUILDING AND/OR RESIDENTIAL CODE OF THE STATE OF NEW YORK. THISREVIEW DOES NOT GUARANTEE COMPLIANCE OF THAT CODE. THAT RESPONSIBILITY IS GUARANTEED UNDER THE SEAL AND SIGNATURE OF THE NEW YORK LICENSED DESIGN PROFESSIONAL OF RECORD. THAT SEAL AND SIGNATURE HAS BEEN INTERPRETED AS AN ATTESTATION THAT, TO THE BEST OF THE LICENSEE'S BELIEF AND INFORMATION, THE WORK IN DOCUMENT IS:

- 1. ACCURATE
- 2. CONFORMS WITH GOVERNING CODES APPLICABLE AT THE TIME OF THE SUBMISSION.
- 3. CONFORMS WITH REASONABLE STANDARDS OF PRACTICE AND WITH VIEW TO THE SAFEGUARDING OF LIFE, HEALTH, PROPERTY AND PUBLIC WELFARE IS THE RESPONSIBILITY OF THE LICENSEE.

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THE UL CERTIFICATE OF ELECTRICAL INSPECTIONS SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT PRIOR TO SCHEDULING OF FINAL INSPECTION.

BILL OF MATE

MODULES

INVERTERS

CLAMP ASSEMBLY

COUPLING ASSEMBLY

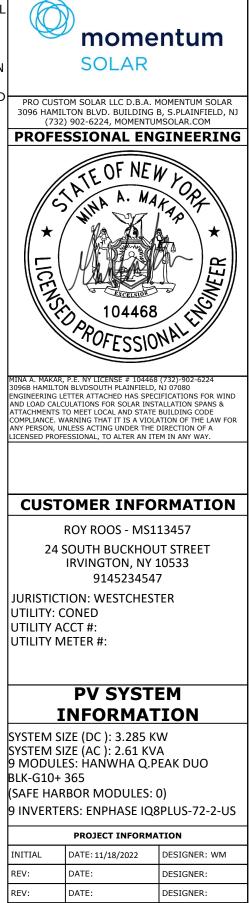
BONDING CLIP

ENPHASE COMBINER BO

20A OCPD

SOLAR AC DISCONNECT

125A LINE TAPS

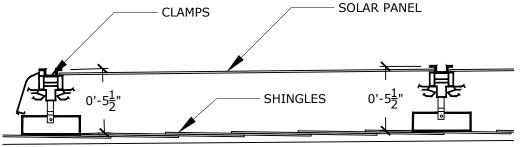


COVER PAGE

PV-1

RIALS	RIALS					
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	9					
	28					
	15					
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	1					
	2					

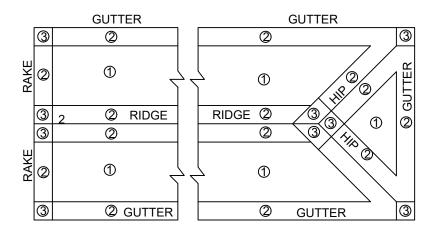
- 1. ALL WIND DESIGN CRITERIA ARE FOR LOW SLOPE ROOFS, GABLE AND HIP ROOFS CONSIDERED FROM AN ANGLE OF MIN. 9.5 ° ($\frac{2}{12}$) TO MAX. 45° ($\frac{12}{12}$) NOT TO EXCEED 30' MEAN ROOF HEIGHT ATTACHED WITH FASTENERS AS SPECIFIED BY THE MANUFACTURER.
- SPAN TABLES ARE DERIVED FROM MECHANICAL LOAD TESTS PERFORMED BY THE MANUFACTURERS INDEPENDENT TESTING AGENCIES ON BEHALF OF THE MANUFACTURER.
- 3. ROOF SEALANTS SHALL CONFORM TO ASTMC920 AND ASTM 6511
- 4. ALL ATTACHMENTS SHALL BE INSTALLED IN STRICT COMPLIANCE WITH MANUFACTURERS PRINTED INSTRUCTIONS.



CROSS SECTION OF ROOF SHOWING ATTACHMENT DETAILS

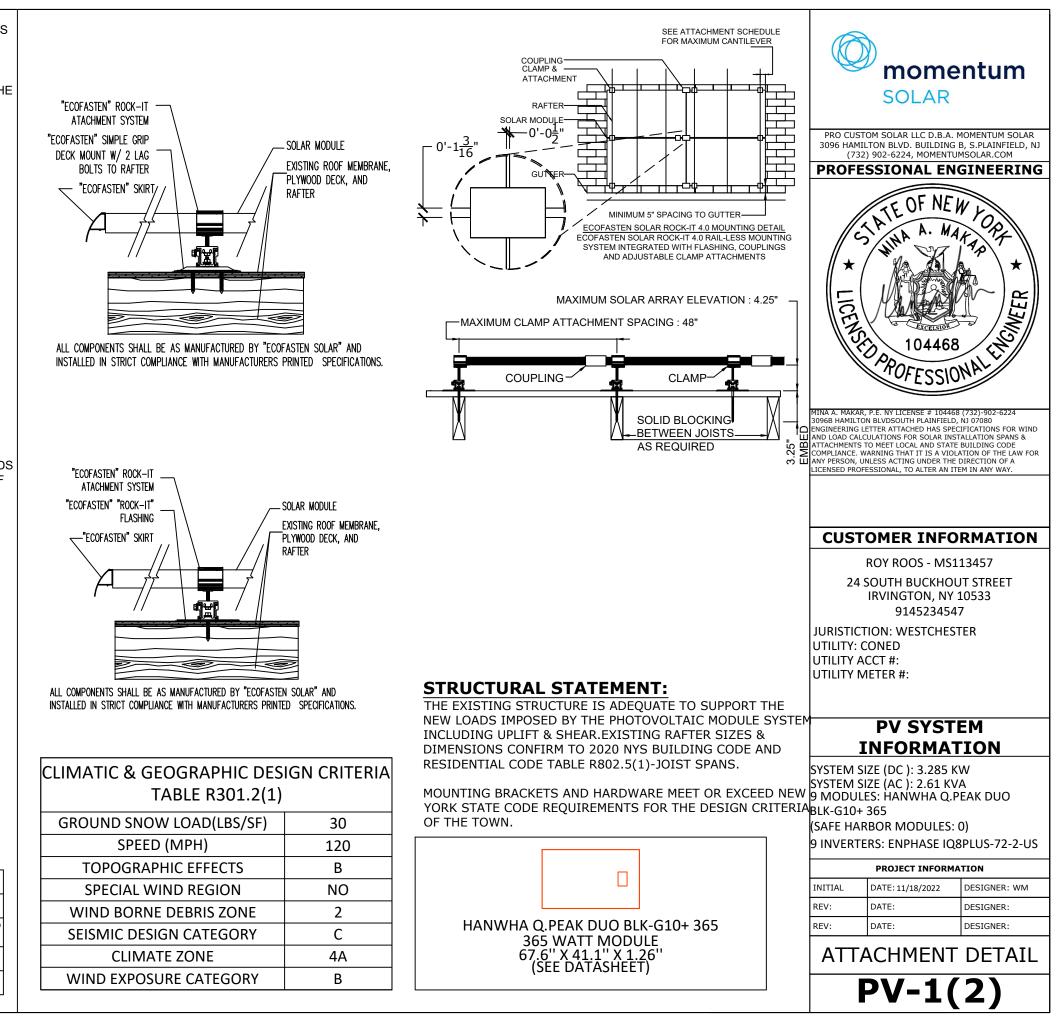
SCALE: 1-1/2" = 1"

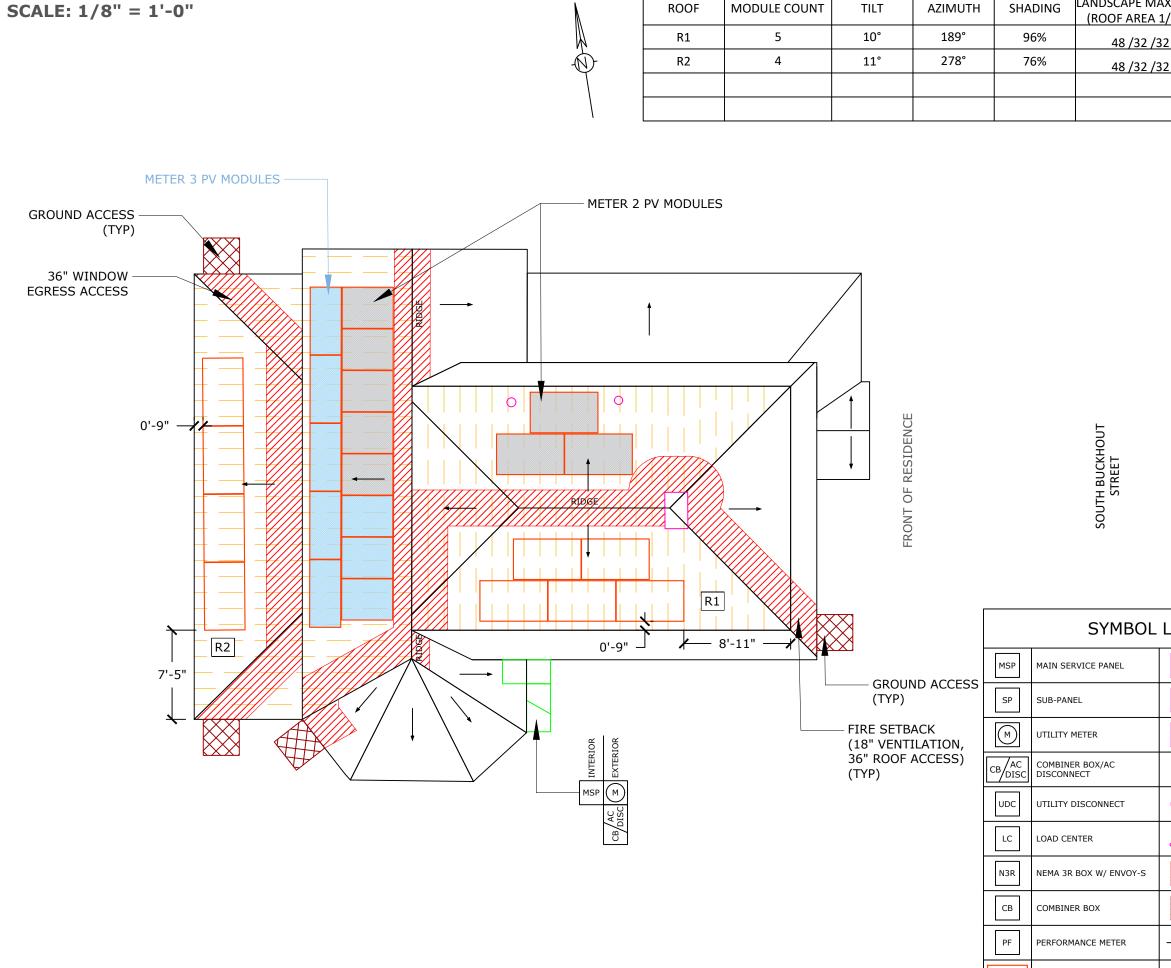
ATTACHMENT SPACING EXCEED MANUFACTURERS SPECIFICATIONS FOR WIND LOADS AS PER ASCE 07-16. RISK CATEGORY II TOPOGRAPHIC EFFECTS B,C, & D AND ROOF WIND ZONES 1,2,& 3. ROOF ZONES 2 & 3 ARE WITHIN 48" OF ANY OUTER EDGE, HIP, RIDGE, OR GUTTER LINE FOR STRUCTURES 30'- 0" OR LESS MEAN ROOF HEIGHT.



ROOF WIND ZONES AS PER IRC R301.2(7) ROOF ZONES 2 & 3 ARE 48" FROM OUTTER ROOF EDGES, RIDGES, HIPS, RAKES, AND GUTTER EDGES FOR STRUCTURES BELOW 30'-0" MEAN ROOF HT.

TOTAL WEIGHT OF PV MODULES AND RAILS	376.65 LBS
TOTAL NUMBER OF ATTACHMENT POINTS	28
WEIGHT PER ATTACHMENT POINT	13.451785714285 7 LBS
TOTAL SURFACE AREA OF PV MODULES	163.26 SQFT
DISTRIBUTED WEIGHT OF PV MODULE ON ROOF	2.31 LBS./SQFT



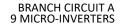


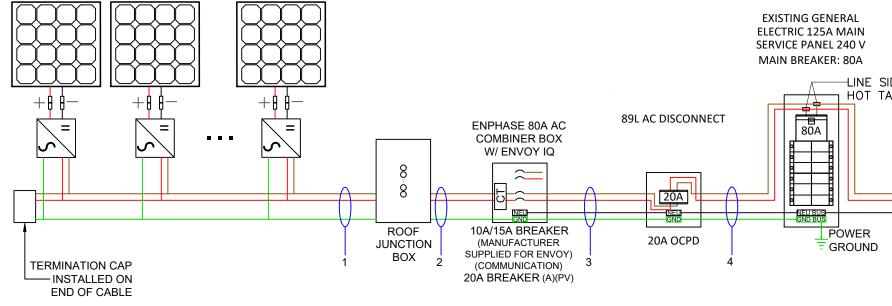
LANDSCAPE M/ (ROOF AREA		PORTRAIT MAX SPAN (ROOF AREA 1/2/3)		`	
48 /32 /3	32	48 /32 /32	(0)))	
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SOUTH BUCKHOUT STREET			MINA A. MAKAR 3096B HAMILTO ENGINEERING L AND LOAD CALO ATTACHMENTS COMPLIANCE. V ANY PERSON, U	P.E. NY LICENSE # 10446 DOFEESSO DATA CHARACTER DEVICES OF SOLAR IN TO MEET LOCAL AND STAT TO MEE	BR (732)-902-6224 , NJ 07080 ECIFICATIONS FOR WIND STALLATION SPANS & TE BUILDING CODE ILATION OF THE LAW FOR E DIRECTION OF A
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NVICE FAINEL			4		
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METER		VENT		IZE (DC): 3.285	
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DISCONNECT	\oplus	FAN	-	RBOR MODULES	-
NTER	(لم	SATELLITE DISH	9 INVERTE	ERS: ENPHASE IC	8PLUS-72-2-US
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ER BOX		GROUND ACCESS	REV:	DATE: DATE:	DESIGNER: DESIGNER:
IANCE METER		PITCH DIRECTION	P	ANEL LA	YOUT
				PV-	2
					_

MODULE

9 HANWHA Q.PEAK DUO BLK-G10+ 365 365W MODULES PAIRED WITH

9 ENPHASE IQ8PLUS-72-2-US MICRO-INVERTERS





ELECTRICAL NOTES:

1. ALL CALCULATIONS FOR VOC, VMAX, IMP AND ISC HAVE BEEN CALCULATED USING THE MANUFACTURED STRING CALCULATOR BASED ON ASHRAE 2% HIGH AND EXTREME MINIMUM TEMPERATURE COEFICIENTS. 2. THE ENTIRE ARRAY IS BONDED ACCORDING TO (NEC 690.46 - 250.120 PARAGRAPH C).

3. BRANCH CIRCUIT CALCULATION FOR WIRE TAG 1 DISPLAYS THE LARGEST 9. SYSTEM IS CONSIDERED AN AC MODULE SYSTEM. NO DC BRANCH CIRCUIT IN SYSTEM. OTHER BRANCH CIRCUITS WILL HAVE LOWER DESIGN CURRENT THAN THE ONE SHOWN. 4. THIS SYSTEM COMPLIES WITH NEC 2017

89L LESS THAN 10FT TO THE MAIN BREAKER/METER.

5. ALL CONDUCTORS ARE SIZED BASED ON NEC 2017 ARTICLE 310 6. ALL EQUIPMENT INSTALLED IS RATED AT 75°C UNLESS NOTED 7. INVERTER NOC (NOMINAL OPEN CURRENT) OBTAINED FROM EQUIPMENT DATA SHEET

8. GROUNDING CONDUCTOR RUN WITH PHASE CONDUCTOR IN THE SAME CONDUIT.

CONDUCTORS ARE PRESENT IN CONDUIT, COMBINER, JUNCTION BOX. DISCONNECT, AND COMPILES WITH 690.6- NO DC. DISCONNECT AND ASSOCIATED DC CABLING ARE REQUIRED.

10. SYSTEM COMPLIES WITH 690.12 RAPID SHI LABELING AS PER 690.56(C)(3). AC VOLTAGE A CURRENT SHALL BE PROVIDED AS PER 690.52 11. CONDUCTORS IN CONDUIT ARE AC CONDU CIRCUITS AND NOT PV SOURCE CIRCUITS 690 12. ALL GROUNDING SHALL COMPLY WITH 690 MODULES SHALL COMPLY WITH 250.64. 13.NO TERMINALS WILL BE ENERGIZED IN THE AC MODULE SYSTEM 690.6. 690.17. 14. WHERE APPLICABLE, INTERCONNECTION \$ 705.12(A) OR 705.12(B) AS PERMITTED BY 230.3

Wire Tag	Conduit	Wire Qty	Wire Gauge	Wire Type	Temp. Rating	Wire Ampacity (A)	Temp. Derate	Conduit Fill Derate	Derated Ampacity (A)	Inverter Qty	NOC (A)	NEC Correction	Design Current (A)	
1	OPEN AIR	2	12 AWG	Trunk Cable	90°C	30	0.96	1	28.80	9	1.21	1.25	13.61	
2	3/4" PVC	2	10 AWG	THWN-2	90°C	40	0.96	1	38.40	9	1.21	1.25	13.61	
3	3/4" PVC	3	10 AWG	THWN-2	75°C	35	0.96	1	33.60	9	1.21	1.25	13.61	
4	3/4" PVC	3	06 AWG	THWN-2	75°C	65	0.96	1	62.40	9	1.21	1.25	13.61	

IUTDOWN AN AND SYSTEM 2. UCTORS - BF 0.6. 0.47(A) IN TH	AT THE AC	3096 HAMII (732 PROFE	MOMENTIAL SOLAR OM SOLAR LLC D.B.A. TON BLVD. BUILDING) 902-6224, MOMENTI SSIONAL EN SSIONAL EN SSIONAL EN A. M. A. M. M. A. M. A. M. M. A. M. A. M. A. M. A. M. M. A. M. M.	MOMENTUM SOLAR B, S.P.LAINFIELD, NJ MSOLAR.COM GINEERING WWW. GINEERING WWW. GINEERING WWW. GINEERING WWW. GINEERING WWW. CONTENTIONS FOR WIND TALLATION SPANS & BUILDING CODE ATION OF THE LAW FOR DIRECTION OF A THE ILAW FOR DIRECTION OF A THE ILAW FOR DI
		UTILITY: C UTILITY A UTILITY M	CCT #:	
		SYSTEM SI SYSTEM SI	PV SYST INFORMA ZE (DC): 3.285 k ZE (AC): 2.61 KV ES: HANWHA Q.F 265	FION
Ground Size	_	(SAFE HAR	BOR MODULES: RS: ENPHASE IQ	
12 AWG	Trunk Cable		PROJECT INFORM	ATION
08 AWG	THWN-2		DATE: 11/18/2022	DESIGNER: WM
08 AWG	THWN-2	REV:	DATE:	DESIGNER: DESIGNER:
08 AWG	THWN-2		ELECTRI	CAL
			PV-3	3

TAG	LA	BEL	QUANTITY	LOCATION	NOTE	EXAMPLES
۸	CAUTION: AC SOLAR VOLTAGE		12	AC CONDUITS	1 AT EVERY SEPARATION BY ENCLOSURES / WALLS / PARTITIONS / CEILINGS / FLOORS <u>OR</u> NO MORE THAN 10'	
B	! WARNING PHOTOVOLTAIC POWER SOURCE	PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN	1	COMBINER BOX	1 AT ANY COMBINER BOX	
©	ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION		1	JUNCTION BOX	1 AT ANY JUNCTION BOX	
D	PV SYSTEM AC DISCONNECT RATED AC OUTPUT CURRENT A NOMINAL OPERATING 240 V CACVOLTAGE 240 V POWER TO THIS SERVICE IS ALSO SUPPLIED FROM ON-SITE SOLAR GENERATION AC SYSTEM DISCONNECT	CALL SHOCK HAZARD ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION CAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM	1	AC DISCONNECT	1 OF EACH AT FUSED AC DISCONNECT COMPLETE VOLTAGE AND CURRENT VALUES ON DISCONNECT LABEL	
Ē		PV METER	1	PV METER SOCKET	1 AT PV METER SOCKET AND ONE DIRECTORY PLACARD	ALANCE AND A CONTRACT OF A CON
Ē	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	REVENUE METER	1	UTILITY METER	1 AT UTILITY METER AND ONE DIRECTORY PLACARD	
6	SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN SWITCH TO THE 'OFF' POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	1	INTERCONNECTION POINT		WARNING A DUAL POWER SUPPLY SUMMELS UNFOR SUBAR SUGAR LLCOVIC SYSTEM
	WARNING: INVERTER OUTPUT CONNECT DO NOT RELOCATE THIS OVERCURRENT DEVICE		1	BACKFEED PANEL	1 OF EACH AT BUILDING INTERCONNECTION POINT AND ONE DIRECTORY PLACARD	SOLAR PV BREMER BREMER S BLOCHE Digtor RELOCATE
Ð	NOMINAL OPERATING AC VOLTAGE : 240 NOMINAL OPERATING AC FREQUENCY : 0 MAXIMUM AC POWER : 230VA MAXIMUM AC CURRENT : A MAXIMUM OVERCURRENT DEVICE RATIN AC MODULE PROTECTION : 20A	60HZ	1	AC CURRENT PV MODULES		© BACKFEED



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SOLAR

PRO CUSTOM SOLAR LLC D.B.A. MOMENTUM SOLAR 3096 HAMILTON BLVD. BUILDING B, S.PLAINFIELD, NJ (732) 902-6224, MOMENTUMSOLAR.COM **PROFESSIONAL ENGINEERING**

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MINA A. MAKAR, P.E. NY LICENSE # 104468 (732)-902-6224 3096B HAMILTON BLVDSOUTH PLAINFIELD, NJ 07080 ENGINEERING LETTER ATTACHED HAS SPECIFICATIONS FOR WIND AND LOAD CALCULATIONS FOR SOLAR INSTALLATION SPANS & ATTACHMENTS TO MEET LOCAL AND STATE BUILDING CODE COMPLIANCE. WARNING THAT IT IS A VIOLATION OF THE LAW FOR ANY PERSON, UNLESS ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL, TO ALTER AN ITEM IN ANY WAY.

CUSTOMER INFORMATION

ROY ROOS - MS113457

24 SOUTH BUCKHOUT STREET IRVINGTON, NY 10533 9145234547

JURISTICTION: WESTCHESTER UTILITY: CONED UTILITY ACCT #: UTILITY METER #:

PV SYSTEM INFORMATION

SYSTEM SIZE (DC): 3.285 KW SYSTEM SIZE (AC): 2.61 KVA 9 MODULES: HANWHA Q.PEAK DUO BLK-G10+ 365 (SAFE HARBOR MODULES: 0)

9 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION						
INITIAL	DATE: 11/18/2022	DESIGNER: WM				
REV:	DATE:	DESIGNER:				
REV: DATE:		DESIGNER:				

EQUIPMENT LABELS

PV-4

PLAN KEY			
PV-1	COVER PAGE		
PV-1(2)	COVER PAGE CONT.		
PV-2	PANEL LAYOUT		
PV-3	ELECTRICAL		
PV-4	EQUIPMENT LABELS		

SYSTEM INFORMATION				
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RACKING	ECOFASTEN ROCK-IT			
SYSTEM SIZE (DC)	2.92 KW			
LOCATION	41.0387613,-73.8722976			

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BILL OF MATE

MODULES

INVERTERS

CLAMP ASSEMBLY

COUPLING ASSEMBLY

BONDING CLIP

ENPHASE COMBINER BO

20A OCPD

SOLAR AC DISCONNECT

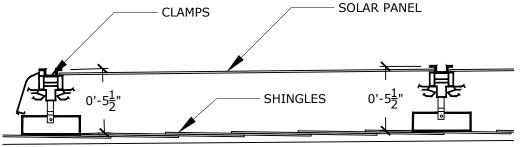
125A LINE TAPS



PV-1

RIALS	
	8
	8
	25
	12
	2
Х	1
	1
	1
	2

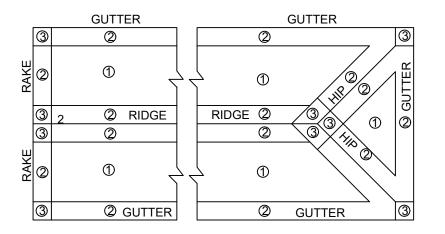
- 1. ALL WIND DESIGN CRITERIA ARE FOR LOW SLOPE ROOFS, GABLE AND HIP ROOFS CONSIDERED FROM AN ANGLE OF MIN. 9.5 ° ($\frac{2}{12}$) TO MAX. 45° ($\frac{12}{12}$) NOT TO EXCEED 30' MEAN ROOF HEIGHT ATTACHED WITH FASTENERS AS SPECIFIED BY THE MANUFACTURER.
- SPAN TABLES ARE DERIVED FROM MECHANICAL LOAD TESTS PERFORMED BY THE MANUFACTURERS INDEPENDENT TESTING AGENCIES ON BEHALF OF THE MANUFACTURER.
- 3. ROOF SEALANTS SHALL CONFORM TO ASTMC920 AND ASTM 6511
- 4. ALL ATTACHMENTS SHALL BE INSTALLED IN STRICT COMPLIANCE WITH MANUFACTURERS PRINTED INSTRUCTIONS.



CROSS SECTION OF ROOF SHOWING ATTACHMENT DETAILS

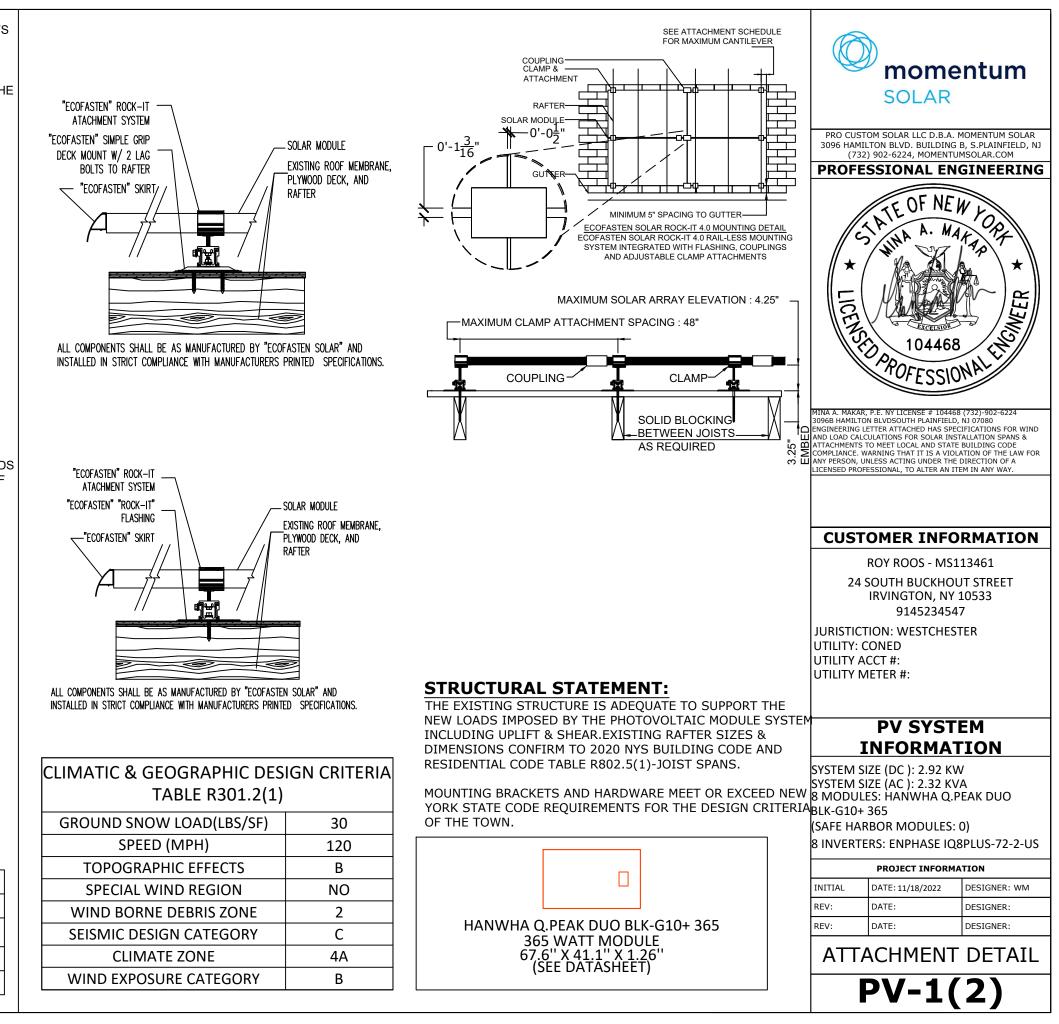
SCALE: 1-1/2" = 1"

ATTACHMENT SPACING EXCEED MANUFACTURERS SPECIFICATIONS FOR WIND LOADS AS PER ASCE 07-16. RISK CATEGORY II TOPOGRAPHIC EFFECTS B,C, & D AND ROOF WIND ZONES 1,2,& 3. ROOF ZONES 2 & 3 ARE WITHIN 48" OF ANY OUTER EDGE, HIP, RIDGE, OR GUTTER LINE FOR STRUCTURES 30'- 0" OR LESS MEAN ROOF HEIGHT.

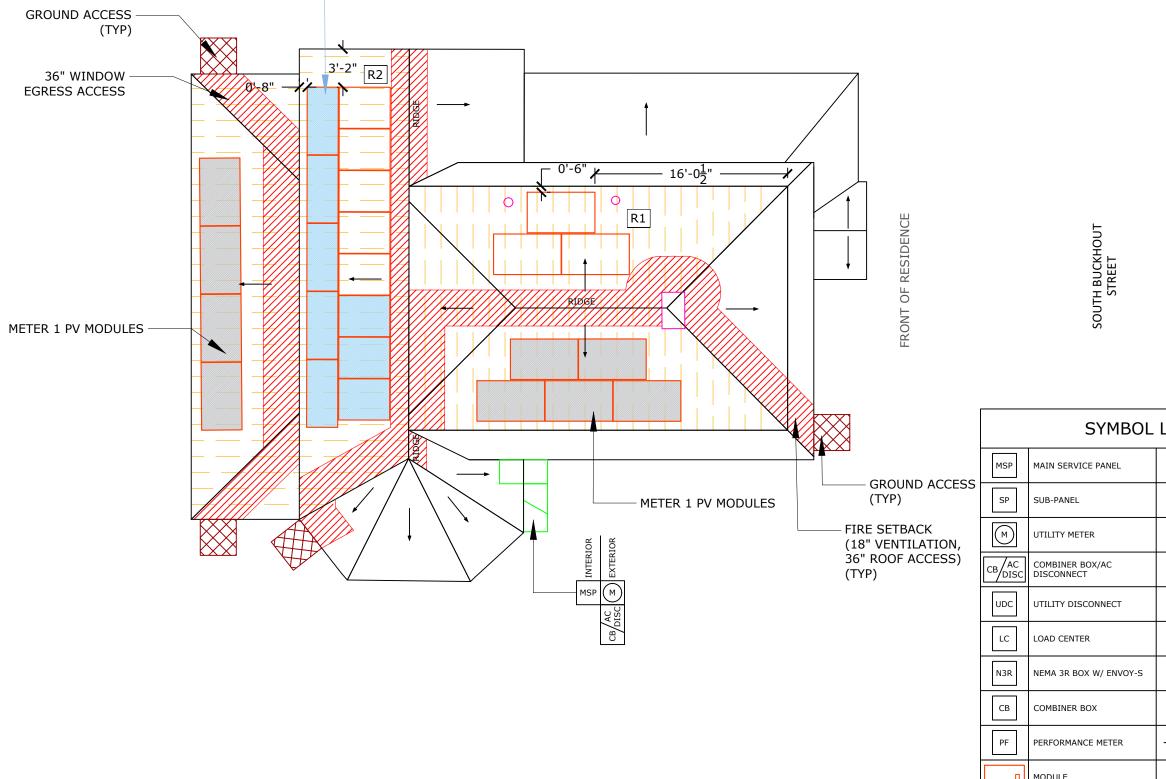


ROOF WIND ZONES AS PER IRC R301.2(7) ROOF ZONES 2 & 3 ARE 48" FROM OUTTER ROOF EDGES, RIDGES, HIPS, RAKES, AND GUTTER EDGES FOR STRUCTURES BELOW 30'-0" MEAN ROOF HT.

334.8 LBS
25
13.392 LBS
145.12 SQFT
2.31 LBS./SQFT



RO RO RO RO	1 3	TILT 10° 41°	AZIMUTH 9° 279°	SHADING 96% 93%	(ROOF AREA 1/2/3) 48 /32 /32	PORTRAIT MAX SPAN (ROOF AREA 1/2/3) 48 /32 /32	momentum
					48 /32 /32	48 /32 /32	PRO CUSTOM SOLAR LLC D.B.A. MOMENTUM SOLAR 3096 HAMILTON BLVD. BUILDING B, S.PLAINFIELD, NJ (732) 902-6224, MOMENTUMSOLAR.COM PROFESSIONAL ENGINEERING
	<u>'-01/2"</u>						STATE OF NEW LORD STATE OF NEW LORD * CALL A. MAR TOP * CALL A. MA
R1 R1			$\overline{\mathbf{D}}$		SOUTH BUCKHOUT STREET		MINA A. MAKAR, P.E. NY LICENSE # 104468 (732)-902-6224 3096B HAMILTON BLVDSOUTH PLAINFIELD, NJ 07080 ENGINEERING LETTER ATTACHED HAS SPECIFICATIONS FOR WIND AND LOAD CALCULATIONS FOR SOLAR INSTALLATION SPANS & ATTACHMENTS TO MEET LOCAL AND STATE BUILDING CODE COMPLIANCE. WARNING THAT IT 15 A VIOLATION OF THE LAW FOR ANY PERSON, UNLESS ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL, TO ALTER AN ITEM IN ANY WAY.
		FRONT			S		CUSTOMER INFORMATION ROY ROOS - MS113461 24 SOUTH BUCKHOUT STREET IRVINGTON, NY 10533 9145234547
		\boxtimes	Γ		SYMBOL LEGE	ND	JURISTICTION: WESTCHESTER UTILITY: CONED
				MSP MAIN SE	RVICE PANEL	CHIMNEY	UTILITY ACCT #: UTILITY METER #:
METER	1 PV MODULES	(TYP)	ND ACCESS -	SP SUB-PAN		SKYLIGHT	PV SYSTEM
		- FIRE SETB (18" VENT	ILATION,	UTILITY	METER	VENT	SYSTEM SIZE (DC): 2.92 KW
		36" ROOF (TYP)	ACCESS)		ER BOX/AC O		SYSTEM SIZE (AC): 2.32 KVA 8 MODULES: HANWHA Q.PEAK DUO
MSP MSP CB ASA				UDC UTILITY		FAN	BLK-G10+ 365 (SAFE HARBOR MODULES: 0)
CB/C				LC LOAD CE	NTER	SATELLITE DISH	8 INVERTERS: ENPHASE IQ8PLUS-72-2-US PROJECT INFORMATION
				N3R NEMA 3F	BOX W/ ENVOY-S	FIRE SETBACKS	INITIAL DATE: 11/18/2022 DESIGNER: WM REV: DATE: DESIGNER:
				CB COMBIN	ER BOX	GROUND ACCESS	REV: DATE: DESIGNER:
				PF PERFOR		PITCH DIRECTION	PANEL LAYOUT
			[D MODULE			PV-2

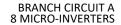


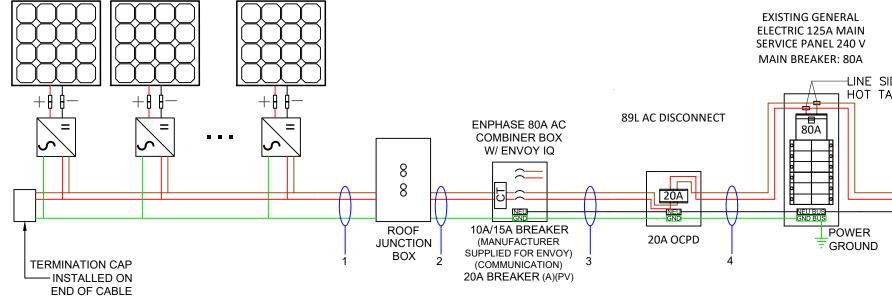
SCALE: 1/8" = 1'-0"

METER 3 PV MODULES -

8 HANWHA Q.PEAK DUO BLK-G10+ 365 365W MODULES PAIRED WITH

8 ENPHASE IQ8PLUS-72-2-US MICRO-INVERTERS





ELECTRICAL NOTES:

1. ALL CALCULATIONS FOR VOC, VMAX, IMP AND ISC HAVE BEEN CALCULATED USING THE MANUFACTURED STRING CALCULATOR BASED ON ASHRAE 2% HIGH AND EXTREME MINIMUM TEMPERATURE COEFICIENTS. 2. THE ENTIRE ARRAY IS BONDED ACCORDING TO (NEC 690.46 - 250.120 PARAGRAPH C).

3. BRANCH CIRCUIT CALCULATION FOR WIRE TAG 1 DISPLAYS THE LARGEST 9. SYSTEM IS CONSIDERED AN AC MODULE SYSTEM. NO DC BRANCH CIRCUIT IN SYSTEM. OTHER BRANCH CIRCUITS WILL HAVE LOWER DESIGN CURRENT THAN THE ONE SHOWN. 4. THIS SYSTEM COMPLIES WITH NEC 2017

89L LESS THAN 10FT TO THE MAIN BREAKER/METER.

5. ALL CONDUCTORS ARE SIZED BASED ON NEC 2017 ARTICLE 310 6. ALL EQUIPMENT INSTALLED IS RATED AT 75°C UNLESS NOTED 7. INVERTER NOC (NOMINAL OPEN CURRENT) OBTAINED FROM EQUIPMENT DATA SHEET

8. GROUNDING CONDUCTOR RUN WITH PHASE CONDUCTOR IN THE SAME CONDUIT.

CONDUCTORS ARE PRESENT IN CONDUIT, COMBINER, JUNCTION BOX. DISCONNECT, AND COMPILES WITH 690.6- NO DC. DISCONNECT AND ASSOCIATED DC CABLING ARE REQUIRED.

10. SYSTEM COMPLIES WITH 690.12 RAPID SHI LABELING AS PER 690.56(C)(3). AC VOLTAGE A CURRENT SHALL BE PROVIDED AS PER 690.52 11. CONDUCTORS IN CONDUIT ARE AC CONDU CIRCUITS AND NOT PV SOURCE CIRCUITS 690 12. ALL GROUNDING SHALL COMPLY WITH 690 MODULES SHALL COMPLY WITH 250.64. 13.NO TERMINALS WILL BE ENERGIZED IN THE AC MODULE SYSTEM 690.6. 690.17. 14. WHERE APPLICABLE, INTERCONNECTION \$ 705.12(A) OR 705.12(B) AS PERMITTED BY 230.3

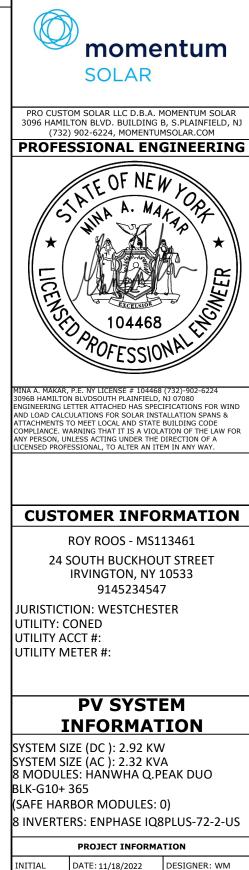
Wire Tag	Conduit	Wire Qty	Wire Gauge	Wire Type	Temp. Rating	Wire Ampacity (A)	Temp. Derate	Conduit Fill Derate	Derated Ampacity (A)	Inverter Qty	NOC (A)	NEC Correction	Design Current (A)	
1	OPEN AIR	2	12 AWG	Trunk Cable	90°C	30	0.96	1	28.80	8	1.21	1.25	12.10	
2	3/4" PVC	2	10 AWG	THWN-2	90°C	40	0.96	1	38.40	8	1.21	1.25	12.10	
3	3/4" PVC	3	10 AWG	THWN-2	75°C	35	0.96	1	33.60	8	1.21	1.25	12.10	
4	3/4" PVC	3	06 AWG	THWN-2	75°C	65	0.96	1	62.40	8	1.21	1.25	12.10	

		•		
IUTDOWN AN AND SYSTEM 2. UCTORS - BF 0.6. 0.47(A) IN TH	AT THE AC	3096 HAMIL (732 PROFE MINA A. MAKAR, 3096B HAMILTO ENGINEERING LI AND LOAD CALC ATTACHMENTS I ENGINEERING LI AND LOAD CALC ATTACHMENTS I SURISTICT UTILITY AU UTILITY AU UTILITY AU UTILITY AU UTILITY M	CCT #:	AOMENTUM SOLAR B, S.PLAINFIELD, NJ MSOLAR.COM GINEERING VOID (732)-902-6224 NJ 07080 (732)-902-6224 NJ 07080 (732)-902-622 NJ 07080 (732)-902-622 NJ 07080 (732)-902-622 NJ 00
Ground Size	Ground Wire	BLK-G10+ (SAFE HAR	ES: HANWHA Q.P 365 BOR MODULES: (RS: ENPHASE IQE	0)
12 AWG	Trunk Cable		PROJECT INFORMA	TION
08 AWG	THWN-2	INITIAL	DATE: 11/18/2022	DESIGNER: WM
08 AWG	THWN-2	REV:	DATE:	DESIGNER:
08 AWG	THWN-2	REV:		DESIGNER:
			ELECTRIC PV-3	
			FV -,)

TAG	LA	BEL	QUANTITY	LOCATION	NOTE	EXAMPLES
۸	CAUTION: AC SOLAR VOLTAGE		12	AC CONDUITS	1 AT EVERY SEPARATION BY ENCLOSURES / WALLS / PARTITIONS / CEILINGS / FLOORS <u>OR</u> NO MORE THAN 10'	
B	! WARNING PHOTOVOLTAIC POWER SOURCE	PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN	1	COMBINER BOX	1 AT ANY COMBINER BOX	
©	ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION		1	JUNCTION BOX	1 AT ANY JUNCTION BOX	
D	PV SYSTEM AC DISCONNECT RATED AC OUTPUT CURRENT A NOMINAL OPERATING 240 V CACVOLTAGE 240 V POWER TO THIS SERVICE IS ALSO SUPPLIED FROM ON-SITE SOLAR GENERATION AC SYSTEM DISCONNECT	CALL SHOCK HAZARD ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION CAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM	1	AC DISCONNECT	1 OF EACH AT FUSED AC DISCONNECT COMPLETE VOLTAGE AND CURRENT VALUES ON DISCONNECT LABEL	
Ē		PV METER	1	PV METER SOCKET	1 AT PV METER SOCKET AND ONE DIRECTORY PLACARD	ALANCE AND A CONTRACT OF A CON
Ē	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	REVENUE METER	1	UTILITY METER	1 AT UTILITY METER AND ONE DIRECTORY PLACARD	
6	SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN SWITCH TO THE 'OFF' POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	1	INTERCONNECTION POINT		WARNING A DUAL POWER SUPPLY SUMMELS UNFOR SUBAR SUGAR LLCOVIC SYSTEM
	WARNING: INVERTER OUTPUT CONNECT DO NOT RELOCATE THIS OVERCURRENT DEVICE		1	BACKFEED PANEL	1 OF EACH AT BUILDING INTERCONNECTION POINT AND ONE DIRECTORY PLACARD	SOLAR PV BREMER BREMER S BLOCHE Digtor RELOCATE
Ð	NOMINAL OPERATING AC VOLTAGE : 240 NOMINAL OPERATING AC FREQUENCY : 0 MAXIMUM AC POWER : 230VA MAXIMUM AC CURRENT : A MAXIMUM OVERCURRENT DEVICE RATIN AC MODULE PROTECTION : 20A	60HZ	1	AC CURRENT PV MODULES		© BACKFEED







PROJECT INFORMATION				
INITIAL	DATE: 11/18/2022	DESIGNER: WM		
REV:	DATE:	DESIGNER:		
REV:	DATE:	DESIGNER:		

EQUIPMENT LABELS

PV-4

PLAN KEY			
PV-1	COVER PAGE		
PV-1(2)	COVER PAGE CONT.		
PV-2	PANEL LAYOUT		
PV-3	ELECTRICAL		
PV-4	EQUIPMENT LABELS		

SYSTEM INFORMATION				
MODULE HANWHA Q.PEAK DUO BLK-G10+ 365				
INVERTER	ENPHASE IQ8PLUS-72-2-US			
RACKING	ECOFASTEN ROCK-IT			
SYSTEM SIZE (DC)	2.92 KW			
LOCATION	41.0387613,-73.8722976			

GENERAL NOTES:

THIS PV SYSTEM HAS BEEN DESIGNED TO MEET THE MINIMUM DESIGN STANDARDS FOR BUILDING AND OTHER STRUCTURES OF THE ASCE 7-16, 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE, NEC 2017 AND ALL LOCAL CODES & ORDINANCES.

AN 18" WIDE (FREE OF SOLAR EQUIPMENT) SHALL BE PROVIDED ON BOTH SIDES OF THE ROOF. NOT FEWER THAN TWO PATHWAYS, ON SEPARATE ROOF PLANES FROM LOWEST ROOF EDGE TO RIDGE AND NOT LESS THAN 36 INCHES (914 MM) WIDE, SHALL BE PROVIDED ON ALL BUILDINGS. NOT FEWER THAN ONE PATHWAY SHALL BE PROVIDED ON THE STREET OR DRIVEWAY SIDE OF THE ROOF. FOR EACH ROOF PLANE WITH A PHOTOVOLTAIC ARRAY, A PATHWAY NOT LESS THAN 36 INCHES WIDE (914 MM) SHALL BE PROVIDED FROM THE LOWEST ROOF EDGE TO RIDGE ON THE SAME ROOF PLANE AS THE PHOTOVOLTAIC ARRAY, ON AN ADJACENT ROOF PLANE, OR STRADDLING THE SAME AND ADJACENT ROOF PLANES.

ROOF SHALL HAVE NO MORE THAN TWO LAYERS OF COVERING IN ADDITION TO THE SOLAR EQUIPMENT.

INSTALLATION OF SOLAR EQUIPMENT SHALL BE FLUSH MOUNTED, PARALLEL TO AND NO MORE THAN 6-INCHES ABOVE THE SURFACE OF THE ROOF.

WEIGHT OF THE INSTALLED SYSTEM SHALL NOT EXCEED MORE THAN 5-PSF FOR PHOTOVOLTAIC AND NO MORE THAN 6-PSF FOR RESIDENTIAL SOLAR HOT WATER SYSTEMS.

ANY PLUMBING VENTS ARE NOT TO BE CUT OR COVERED FOR SOLAR EQUIPMENT INSTALLATION. ANY RELOCATION OR MODIFICATION OF THE VENT REQUIRES A PLUMBING PERMIT AND INSPECTION.

INVERTER PLACEMENT:

SYSTEM UTILIZES "ENPHASE" MICRO-INVERTERS WITH RAPID SHUTDOWN CONTROL LOCATED ON THE BACK SIDE OF EACH MODULE.

BUILDING REVIEW NOTE:

TOWN BUILDING PLANS EXAMINER HAS RECEIVED THE ENCLOSED DOCUMENT FOR MINIMUM ACCEPTABLE PLAN SUBMITTAL REQUIREMENTS OF THE TOWN AS SPECIFIED IN THE BUILDING AND/OR RESIDENTIAL CODE OF THE STATE OF NEW YORK. THISREVIEW DOES NOT GUARANTEE COMPLIANCE OF THAT CODE. THAT RESPONSIBILITY IS GUARANTEED UNDER THE SEAL AND SIGNATURE OF THE NEW YORK LICENSED DESIGN PROFESSIONAL OF RECORD. THAT SEAL AND SIGNATURE HAS BEEN INTERPRETED AS AN ATTESTATION THAT, TO THE BEST OF THE LICENSEE'S BELIEF AND INFORMATION, THE WORK IN DOCUMENT IS:

- 1. ACCURATE
- 2. CONFORMS WITH GOVERNING CODES APPLICABLE AT THE TIME OF THE SUBMISSION.
- 3. CONFORMS WITH REASONABLE STANDARDS OF PRACTICE AND WITH VIEW TO THE SAFEGUARDING OF LIFE, HEALTH, PROPERTY AND PUBLIC WELFARE IS THE RESPONSIBILITY OF THE LICENSEE.

THE RESPONSIBLE LICENSED DESIGN PROFESSIONAL SHALL PROVIDE A SIGNED AND SEALED LETTER CERTIFYING THE INSTALLATION WAS INSPECTED AND CONFORMS TO THE PLANS AND REQUIREMENTS OF THE 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE. THIS INSPECTION AND CERTIFICATION LETTER SHALL BE PERFORMED AFTER INSTALLATIONS ARE COMPLETED AND SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT PRIOR TO SCHEDULING OF FINAL INSPECTION.

THE UL CERTIFICATE OF ELECTRICAL INSPECTIONS SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT PRIOR TO SCHEDULING OF FINAL INSPECTION.

BILL OF MATE

MODULES

INVERTERS

CLAMP ASSEMBLY

COUPLING ASSEMBLY

BONDING CLIP

ENPHASE COMBINER BO

20A OCPD

SOLAR AC DISCONNECT

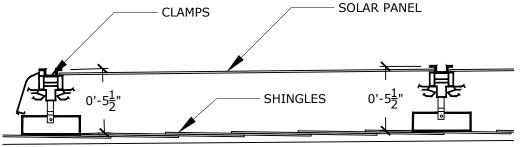
125A LINE TAPS



PV-1

RIALS	
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	8
	25
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	1
-	1
	2

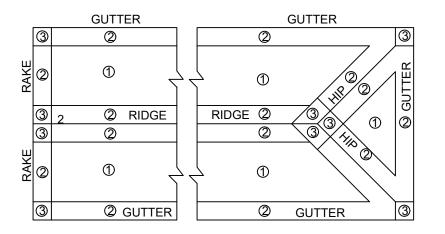
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- 3. ROOF SEALANTS SHALL CONFORM TO ASTMC920 AND ASTM 6511
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CROSS SECTION OF ROOF SHOWING ATTACHMENT DETAILS

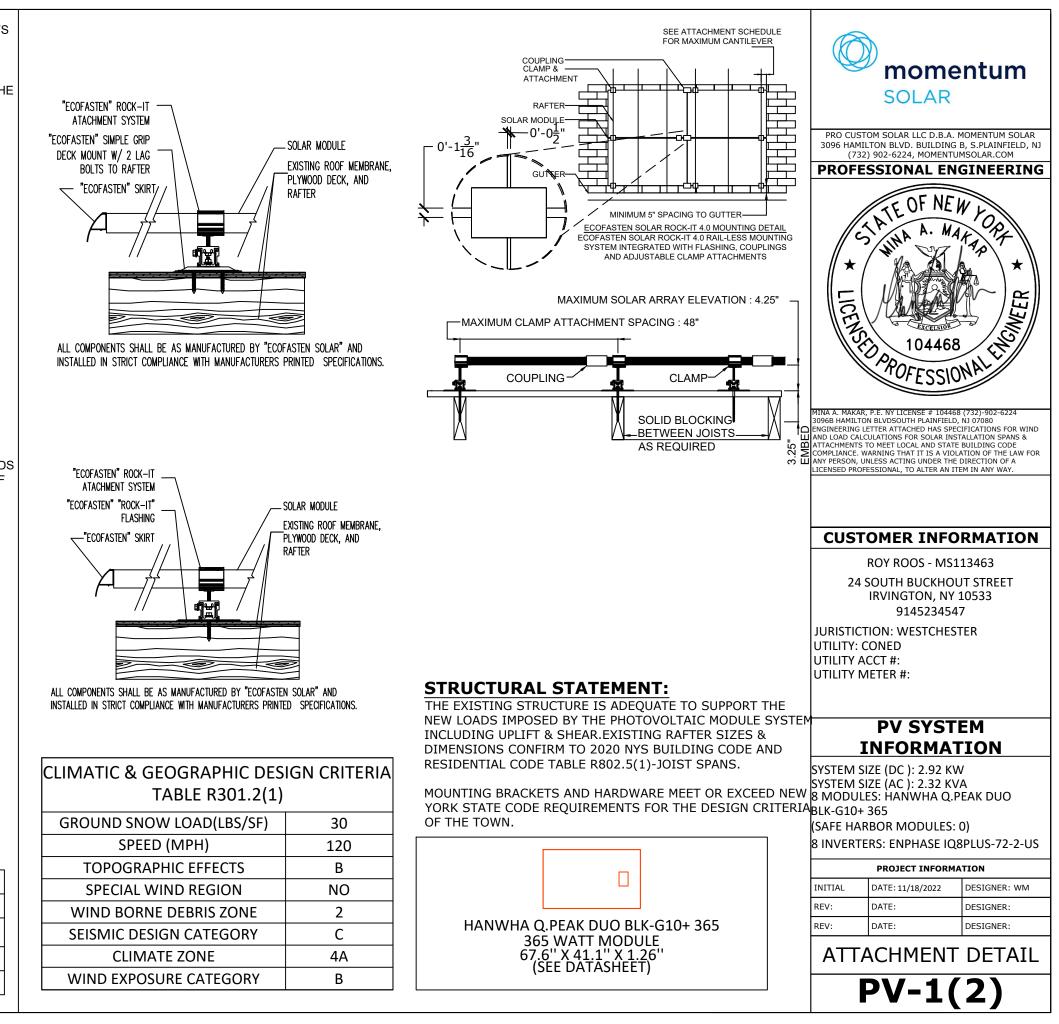
SCALE: 1-1/2" = 1"

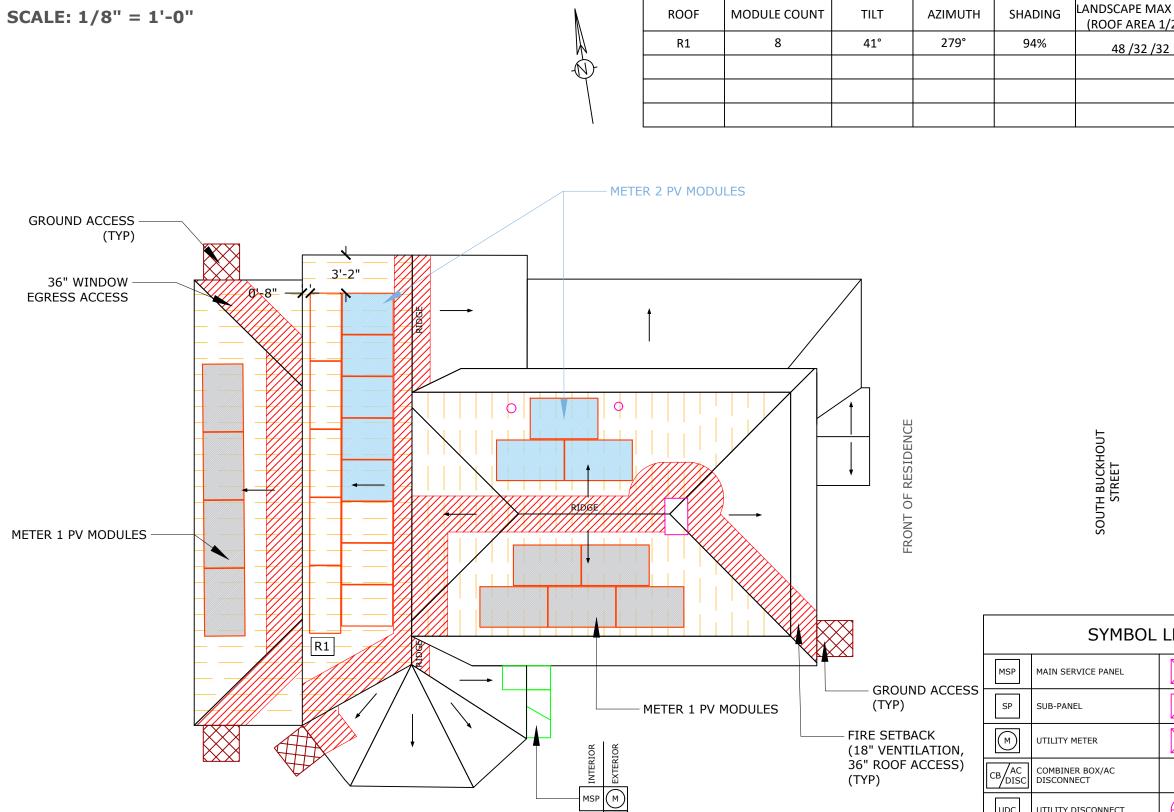
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ROOF WIND ZONES AS PER IRC R301.2(7) ROOF ZONES 2 & 3 ARE 48" FROM OUTTER ROOF EDGES, RIDGES, HIPS, RAKES, AND GUTTER EDGES FOR STRUCTURES BELOW 30'-0" MEAN ROOF HT.

334.8 LBS
25
13.392 LBS
145.12 SQFT
2.31 LBS./SQFT





CB/AC DISC

X SPAN /2/3)	PORTRAIT MAX SPAN (ROOF AREA 1/2/3)	(A)	2	
2	48 /32 /32		mome	ntum
		4		mum
			SOLAR	
		3096 HAMI	OM SOLAR LLC D.B.A. LTON BLVD. BUILDING) 902-6224, MOMENTU	B, S.PLAINFIELD, NJ
			SSIONAL EN	GINEERING
		*	ATE OF NE	W YORY ATA X
		LICENSE	104468 PROFESSIO	LI LAN
		3096B HAMILTO ENGINEERING L AND LOAD CALC ATTACHMENTS COMPLIANCE. W ANY PERSON, U	P.E. NY LICENSE # 10446 N BLVDSOUTH PLAINFIELD ETTER ATTACHED HAS SPE ULATIONS FOR SOLAR INS TO MEET LOCAL AND STATE JARNING THAT IT IS A VIOL NLESS ACTING UNDER THE ESSIONAL, TO ALTER AN IT	, NJ 07080 CIFICATIONS FOR WIND TALLATION SPANS & BUILDING CODE ATION OF THE LAW FOR DIRECTION OF A
		CUST	OMER INFO	RMATION
			ROY ROOS - MS1	.13463
		24 3	SOUTH BUCKHOU IRVINGTON, NY 914523454	10533
LEGE	ND	JURISTICT UTILITY: C UTILITY A		TER
	CHIMNEY			
\square	SKYLIGHT			= 1.4
		 1	PV SYST	
\bowtie	VENT		IZE (DC): 2.92 KV	
0	PIPE VENT	SYSTEM S 8 MODUL	IZE (AC): 2.32 KV ES: HANWHA Q.F	Ά
\bigoplus	FAN	-	BOR MODULES:	
A	SATELLITE DISH	8 INVERTE	RS: ENPHASE IQ	8PLUS-72-2-US
			PROJECT INFORM	
	FIRE SETBACKS	INITIAL REV:	DATE: 11/18/2022 DATE:	DESIGNER: WM DESIGNER:
	GROUND ACCESS	REV:	DATE:	DESIGNER:
	PITCH DIRECTION	Р	ANEL LAY	′OUT
			PV-2	2

UDC

LC

N3R

СВ

PF

UTILITY DISCONNECT

NEMA 3R BOX W/ ENVOY-S

LOAD CENTER

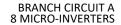
COMBINER BOX

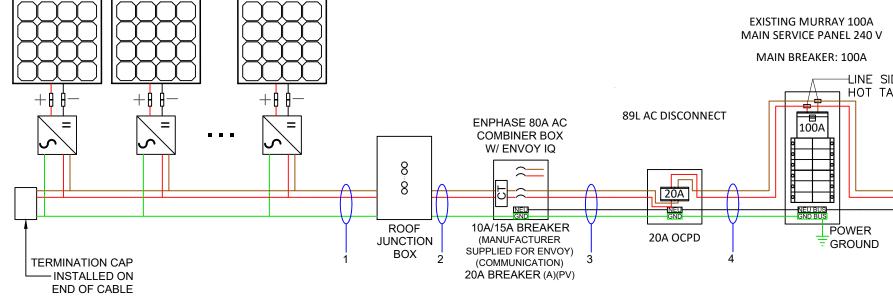
MODULE

PERFORMANCE METER

8 HANWHA Q.PEAK DUO BLK-G10+ 365 365W MODULES PAIRED WITH

8 ENPHASE IQ8PLUS-72-2-US MICRO-INVERTERS





ELECTRICAL NOTES:

1. ALL CALCULATIONS FOR VOC, VMAX, IMP AND ISC HAVE BEEN CALCULATED USING THE MANUFACTURED STRING CALCULATOR BASED ON ASHRAE 2% HIGH AND EXTREME MINIMUM TEMPERATURE COEFICIENTS. 2. THE ENTIRE ARRAY IS BONDED ACCORDING TO (NEC 690.46 - 250.120 PARAGRAPH C).

3. BRANCH CIRCUIT CALCULATION FOR WIRE TAG 1 DISPLAYS THE LARGEST 9. SYSTEM IS CONSIDERED AN AC MODULE SYSTEM. NO DC BRANCH CIRCUIT IN SYSTEM. OTHER BRANCH CIRCUITS WILL HAVE LOWER DESIGN CURRENT THAN THE ONE SHOWN. 4. THIS SYSTEM COMPLIES WITH NEC 2017

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				1								1		—
Wire Tag	Conduit	Wire Qty	Wire Gauge	Wire Type	Temp. Rating	Wire Ampacity (A)	Temp. Derate	Conduit Fill Derate	Derated Ampacity (A)	Inverter Qty	NOC (A)	NEC Correction	Design Current (A)	
1	OPEN AIR	2	12 AWG	Trunk Cable	90°C	30	0.96	1	28.80	8	1.21	1.25	12.10	
2	3/4" PVC	2	10 AWG	THWN-2	90°C	40	0.96	1	38.40	8	1.21	1.25	12.10	
3	3/4" PVC	3	10 AWG	THWN-2	75°C	35	0.96	1	33.60	8	1.21	1.25	12.10	
4	3/4" PVC	3	06 AWG	THWN-2	75°C	65	0.96	1	62.40	8	1.21	1.25	12.10	

IUTDOWN AN AND SYSTEM 2. UCTORS - BF 0.6. 0.47(A) IN TH	AT THE AC	3096 HAMII (732 PROFE	CCT #:	MOMENTUM SOLAR B, S.P.LAINFIELD, NJ JMSOLAR.COM GINEERING WWW WWW GINEERING WWW WWW WWW SOLAR.COM WWW WWW WWW SOLAR CONTINUES
		SYSTEM S SYSTEM S	PV SYST NFORMA IZE (DC): 2.92 KV IZE (AC): 2.32 KV	TION N /A
		8 MODUL BLK-G10+	ES: HANWHA Q.I 365	PEAK DUO
Ground Size	_	-	BOR MODULES: RS: ENPHASE IQ	
12 AWG	Trunk Cable		PROJECT INFORM	ATION
08 AWG	THWN-2	INITIAL REV:	DATE: 11/18/2022	DESIGNER: WM
08 AWG	THWN-2	REV:	DATE:	DESIGNER: DESIGNER:
08 AWG	THWN-2			
			PV-	_

TAG	LA	BEL	QUANTITY	LOCATION	NOTE	EXAMPLES
۸	CAUTION: AC SOLAR VOLTAGE		12	AC CONDUITS	1 AT EVERY SEPARATION BY ENCLOSURES / WALLS / PARTITIONS / CEILINGS / FLOORS <u>OR</u> NO MORE THAN 10'	
B	! WARNING PHOTOVOLTAIC POWER SOURCE	PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN	1	COMBINER BOX	1 AT ANY COMBINER BOX	
©	ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION		1	JUNCTION BOX	1 AT ANY JUNCTION BOX	
D	PV SYSTEM AC DISCONNECT RATED AC OUTPUT CURRENT A NOMINAL OPERATING 240 V CACVOLTAGE 240 V POWER TO THIS SERVICE IS ALSO SUPPLIED FROM ON-SITE SOLAR GENERATION AC SYSTEM DISCONNECT	CALL SHOCK HAZARD ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION CAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM	1	AC DISCONNECT	1 OF EACH AT FUSED AC DISCONNECT COMPLETE VOLTAGE AND CURRENT VALUES ON DISCONNECT LABEL	
Ē		PV METER	1	PV METER SOCKET	1 AT PV METER SOCKET AND ONE DIRECTORY PLACARD	ALANCE AND A CONTRACT OF A CON
Ē	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	REVENUE METER	1	UTILITY METER	1 AT UTILITY METER AND ONE DIRECTORY PLACARD	
6	SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN SWITCH TO THE 'OFF' POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	1	INTERCONNECTION POINT		WARNING A DUAL POWER SUPPLY SUMMELS UNFOR SUBAR SUGAR LLCOVIC SYSTEM
	WARNING: INVERTER OUTPUT CONNECT DO NOT RELOCATE THIS OVERCURRENT DEVICE		1	BACKFEED PANEL	1 OF EACH AT BUILDING INTERCONNECTION POINT AND ONE DIRECTORY PLACARD	SOLAR PV BREMER BREMER S BLOCHE Digtor RELOCATE
Ð	NOMINAL OPERATING AC VOLTAGE : 240 NOMINAL OPERATING AC FREQUENCY : 0 MAXIMUM AC POWER : 230VA MAXIMUM AC CURRENT : A MAXIMUM OVERCURRENT DEVICE RATIN AC MODULE PROTECTION : 20A	60HZ	1	AC CURRENT PV MODULES		© BACKFEED







PROJECT INFORMATION							
INITIAL	DATE: 11/18/2022	DESIGNER: WM					
REV:	DATE:	DESIGNER:					
REV:	DATE:	DESIGNER:					

EQUIPMENT LABELS





RAIL FREE SOLAR ROOF MOUNT UTILIZES ECOFASTEN SOLAR'S PATENTED TECHNOLOGY





ROCK-IT SYSTEM

Designed with the installer in mind.

EcoFasten Solar specializes in solar roof attachments that are the easiest to install, most secure and costeffective solutions for installers. EcoFasten offers a wide variety of standard products as well as custom solutions, for a one-stop source for all of your rooftop anchoring needs. Products are rigorously tested and approved above and beyond industry standards in-house and by third party agencies. EcoFasten's patented conical sealing system has been in service in the snow guard and solar industry for two decades.

Features

- Fastest, easiest to level system on the market
- ETL listed to UL SUB 2703
- Class A Fire rating with Type 1 modules
- Integrated electrical bonding

- SIMPLE- only 3 components
- Fixed wire management tray
- North-South adjustability of up to 4"
- Only one tool required (1/2" deep well socket)

SYSTEM COMPONENTS



ROCK-IT MOUNT





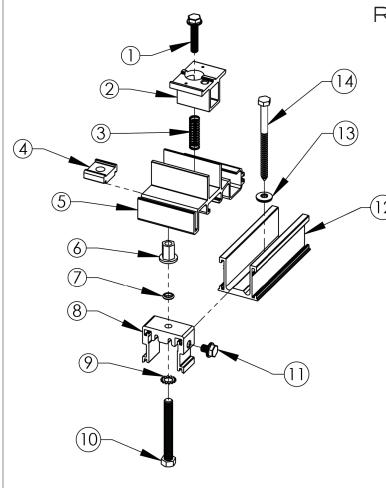


ROCK-IT COUPLING

EcoFasten Solar®

EcoFasten Solar products are protected by the following U.S. Patents:

8,151,522 B2 8,153,700 B2 8,181,398 B2 8,166,713 B2 8,146,299 B2 8,209,914 B2 8,245,454 B2 8,272,174 B2 8,225,557 B2



ROCK-IT MOUNT ASSEMBLY

NOTE: ITEMS 1-11 SHIP ASSEMBLED

- 1 5/16"-18 x 1.5" Hex Flange Bolt 300 Series SS
- 2 Rock-It Mid-Clamp 6005A-T5
- **3** Compression Spring 300 Series SS
- 4 Tie Plate 6005A-T5 AL
- 5 Rock-It Shelf 6005A-T5 AL
- 6 Flange Level Nut 300 Series SS
- 7 Packaging O-Ring (Remove Prior to Installation)
- 8 Rock-It Pedestal 6005A-T5 AL
- 9 3/8" ID Star Lock Washer 300 Series SS
- 10 3/8"-16 Hex Tap Bolt 300 Series SS
- 11 5/16"-18 x .375" Hex Flange Bolt 300 Series SS
- 12 Rock-It-Slide 6005A-T5 AL
- 13 5/16" ID EPDM Bonded Washer 300 Series SS
- 14 5/16" x 4" Hex Lag Screw or 5/16"-18 X 1.50" Hex Bolt 300 Series SS

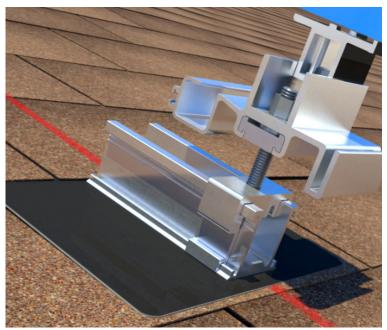
ROCK-IT COUPLING ASSEMBLY

NOTE: ITEMS 1-4 SHIP ASSEMBLED

- 1 5/16"-18 x 1.5" Hex Flange Bolt 300 Series SS
- 2 Rock-It Coupling Mid Clamp 6005A-T5 AL
- **3** Compression Spring 300 Series SS
- 4 Rock-It Coupling Shelf 6005A-T5 AL

Array Layout

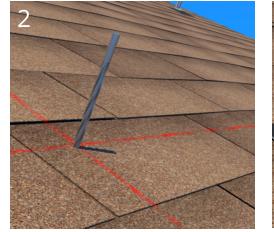
- Find the required structural attachment points. Mark these using a vertical (N-S) chalk line on the center of the rafters.
- Spacing may vary depending upon project specific structural requirements; i.e. high snow and wind load areas may require lesser bracket spacing in the E-W axis vs. the maximum spacing. Max spacing is 48" for portrait orientation and 72" for landscape orientation. Consult project layout diagram for project specific bracket spacing on the roof.
- Install Rock-It Mounts to predetermined mount spacing.
- The array skirt sections are the width of a typical 60 cell module use the array skirt as a guide to lay out module placement.

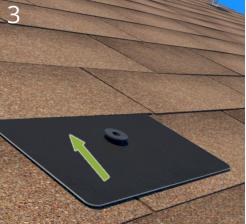


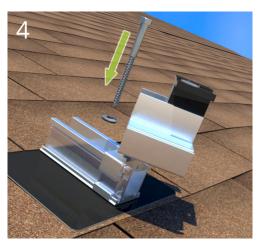
Note: The distance between the rows of mounts is calculated by the module dimension N-S plus 1 3/8" (35mm). Lag screw should be installed as close to center of exposed shingle as possible.

GreenFasten FLashing Install







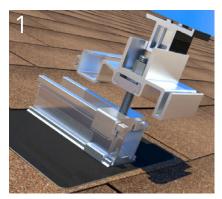


- 1 Locate the rafters and snap horizontal and vertical lines to mark the installation position for each GreenFasten flashing.
- 2 Drill a pilot hole (1/4" diameter) for the lag bolt. Backfill with sealant. EcoFasten Solar recommends an EPDM mastic.
- 3 Insert the flashing so the top part is under the next row of shingles and pushed far enough up slope to prevent water infiltration through vertical joint in shingles. The leading edge of flashing must butt against upper row of nails to prevent turning when torqued.
- 4 Line up pilot hole with GreenFasten flashing hole.

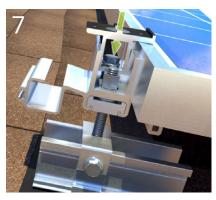
Insert the lag bolt through the EPDM bonded washer, the Rock-It slide, the gasketed hole in the flashing and into the rafter.

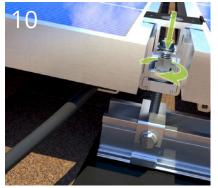
Torque: The range is between 100-140 torque inch-pounds depending on the type of wood and time of year. The visual indicator for proper torque is when the EPDM on the underside of the bonded washer begins to push out the sides as the washer compresses. If using an impact wrench to install the fasteners be careful not to over torque the fastener. You may need to stop and use a ratchet to finish the install.

ROCK-IT SYSTEM INSTALL





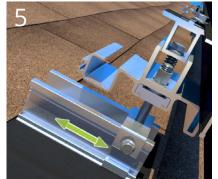


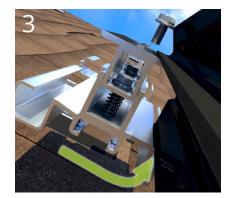


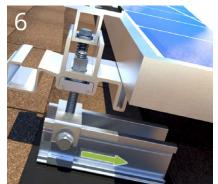


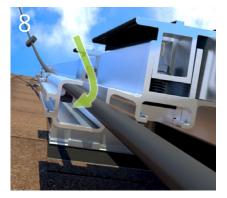
www.ecofastensolar.com

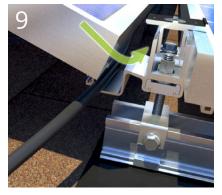












- Install EcoFasten Solar Flashing with Rock-It Mounts
 - · Follow GreenFasten Install instructions for flashing and bracket install on composition shingle roofs.
 - Optimum vertical distance between lag bolts is 1 3/8" plus module dimension.
 - Set mounts on eave most row so that the Rock-It Pedestal is on the South end of Rock-It Slide. (ex. image 1)
 - Set mounts on all upper rows so that the Rock-It Pedestal is on the North end of Rock-It Slide. (ex. image 6)

2 Install Array Skirt to Eave Mounts

· Install array skirt starting on west side of array and move east.

3-4 Attach Couplings to Array Skirt • Tighten the west most array skirt bolt on coupling first.

- - When tightening the east bolt the array skirt sections will be drawn together.
- 5 Align and Straighten First Row of the Rock-It System with Array Skirt
 Use North-South adjustment of the Rock-It pedestal to straighten array skirt.
 Tighten screw on side of Rock-It Pedestal to secure it to the Rock-It Slide.

- · Adjust Flange Level Nut to level the system (optional can be leveled during or after installation)

- 6-7 Install 1st Row of PV Modules Slide Rock-It Mounts that are upslope down to engage top of first module. Note: Make sure cable tray is facing upslope.
 - · Torque 1st and 2nd row of mid-clamps on Rock-It Mounts and Rock-It Couplings to 150 in-lbs. Note: Torque setting may vary according to module manufacturer.

8-9 Install Balance of PV Modules

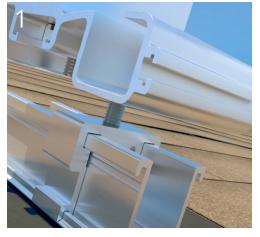
- Secure wire and electrical components in built in wire tray on Rock-It Mounts and Couplings.
- · Install next row of panels and torque mid-clamps to secure modules.
- · Repeat install for all remaining rows of modules.

10 Level the Rock-It System • When assembly is complete, level the entire system by adjusting Flange Level Nuts.

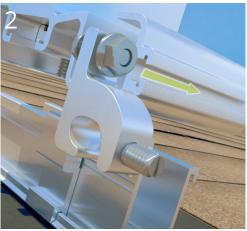
info@ecofastensolar.com



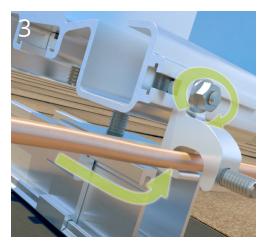
Grounding Lug Install







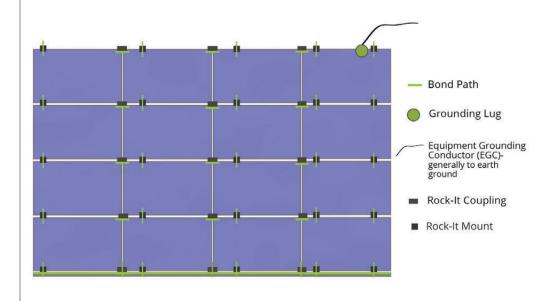


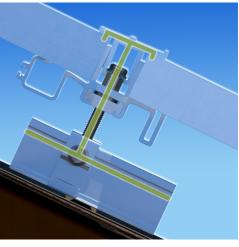


Necessary Components:

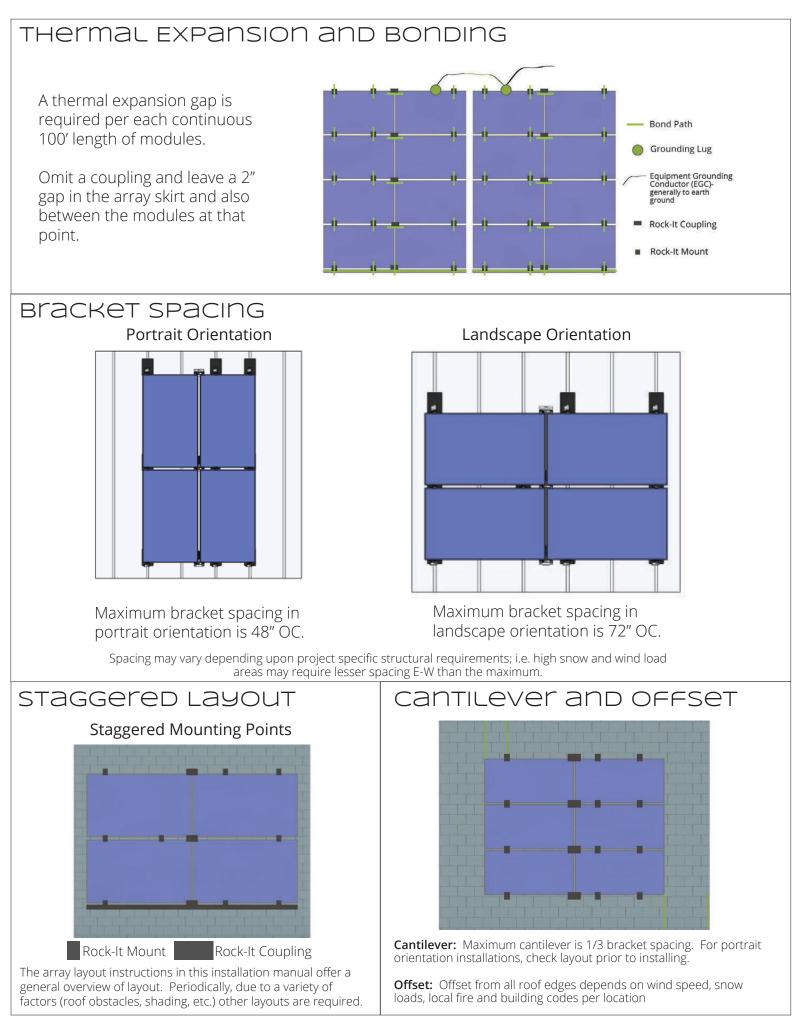
- Burndy CL50-1TN Ground Lug (UL Listing #KDER.E9999)
 - 14 AWG 4 AWG Copper Ground Wire
 - 8-32 x 0.5" Serrated Flange Head Bolt (300 Series SS)
- 8-32 Serrated Flange Nut (300 Series SS)
- 11/32" and 1/4" wrenches or ratchets/sockets
- 1 The Ground Lug is installed into the T slot on the Rock-It Mount.
- 2 Slide the Flange Head Bolt on the Ground Lug into T slot on Rock-It Mount.
- 3 Tighten Flange Nut/Bolt.
- 4 Place wire in Ground Lug channel and tighten set screw to complete assembly.

BONDING ASSEMBLY AND BONDING PATH





Integrated Bonding





ROCK-IT SYSTEM

- Fastest, easiest to level system on the market
- ETL listed to UL SUB 2703
- Class A Fire rating with Type 1 modules
- Integrated electrical bonding

- SIMPLE- only 3 components
- Fixed wire management tray
- North-South adjustability of up to 4"
- Only one tool required (1/2" deep well socket)

Max No. of Panels	300 Modules per ground lug	Materials	300 Series Stainless, 6000 Series Aluminum
Max System Voltage	1000VDC	Coating	Black Andodization/Mill Finish
Class A Fire Rating	With UL1703 Type 1 Rated Modules	Lug Specifications	Burndy CL50-1TN Ground Lug (UL Listing #KDER E9999)
Leveling Range	3-4"	Ground Wire Per above Lug spec.	14 AWG- 4 AWG Copper Ground Wire
Rock-It Slide Range	4"	Max Module Size	64.96"(1650mm) x 39.05"(992mm) x 2"(50mm)
Min/Max Roof Slope	1/2:12/12:12	Max Downforce/Uplift Rating	45 PSF
Max Anchor Spacing	72"	Rock-It Mount Load Rating	547lbs with Single 5/16" Lag 3.0 Safety Factor
Skirt Box QTY	6 units	Slide Fastening Hole	5/16" diameter
Mount Box QTY	12 units	Module Cantilever	Lesser of 25% Width, or Module
Rock-It Slide Box QTY	50 units		Installation Manual
Coupling Box QTY	12 units	Warranty	10 Year Material and Workman- ship

Codes: National Electric Code, ANSI/NFPA 70, NEC 250, NEC 690, IRC, IBC

Standards: UL 2703, UL 1703





info@ecofastensolar.com

877-859-3947



Q.PEAK DUO BLK-G10+ 350-370

ENDURING HIGH PERFORMANCE



EUPD RESEARCH

EUROPE

Quality Controlled PV www.tuv.com ID 1111232615

Q CELLS

Yield Security



GERMANY'S MOST POPULAR PROVIDER ife & Living Award 2021 1st Place Solar Technology

> DEUTSCHES INSTITUT FÜR SERVICE-QUALITÄT

BREAKING THE 20% EFFICIENCY BARRIER

Warranty

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

¹ APT test conditions according to IEC / TS 62804-1:2015, method A (–1500 V, 96h) ² See data sheet on rear for further information.

THE IDEAL SOLUTION FOR:

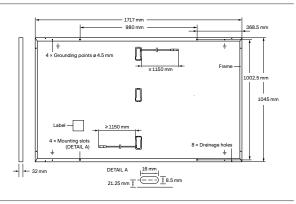


Rooftop arrays on residential buildings



MECHANICAL SPECIFICATION

Format	1717mm × 1045mm × 32mm (including frame)
Weight	19.9 kg
Front Cover	3.2mm thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction box	53-101 mm × 32-60 mm × 15-18 mm Protection class IP67, with bypass diodes
Cable	4mm² Solar cable; (+) ≥1150mm, (-) ≥1150mm
Connector	Stäubli MC4; IP68

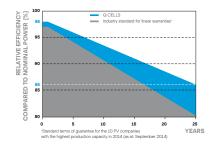


ELECTRICAL CHARACTERISTICS

PO	WER CLASS			350	355	360	365	370
MIN	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIC	NS, STC ¹ (PO	WER TOLERANCE	+5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	350	355	360	365	370
_	Short Circuit Current ¹	I _{sc}	[A]	10.97	11.00	11.04	11.07	11.10
nun	Open Circuit Voltage ¹	V _{oc}	[V]	41.11	41.14	41.18	41.21	41.24
Minir	Current at MPP	IMPP	[A]	10.37	10.43	10.49	10.56	10.62
2 .	Voltage at MPP	V _{MPP}	[V]	33.76	34.03	34.31	34.58	34.84
	Efficiency ¹	η	[%]	≥19.5	≥19.8	≥20.1	≥20.3	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAI	OPERATING CONI	DITIONS, NM	OT ²				
	Power at MPP	P _{MPP}	[W]	262.6	266.3	270.1	273.8	277.6
Ш	Short Circuit Current	Isc	[A]	8.84	8.87	8.89	8.92	8.95
nim	Open Circuit Voltage	V _{oc}	[V]	38.77	38.80	38.83	38.86	38.90
Σ	Current at MPP	IMPP	[A]	8.14	8.20	8.26	8.31	8.37
	Voltage at MPP	V _{MPP}	[V]	32.24	32.48	32.71	32.94	33.17

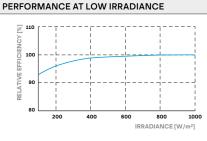
 1 Measurement tolerances P_{MPP} ±3%; I_{SC}; V_{oc} ±5% at STC: 1000 W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • 2800 W/m², NMOT, spectrum AM 1.5 according to IEC 60904-3 • 28

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.



Typical module performance under low irradiance conditions in comparison to STC conditions (25 $^{\circ}\text{C},$ 1000 W/m²).

TEMPERATURE COEFFICIENTS

Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of V _{oc}	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	Ŷ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°C]	43±3

PROPERTIES FOR SYSTEM DE	SIGN

Maximum System Voltage	V _{SYS}	[V]	1000	PV module classification	Class II
Maximum Reverse Current	I _R	[A]	20	Fire Rating based on ANSI/UL 61730	C/TYPE 2
Max. Design Load, Push/Pull		[Pa]	3600/2660	Permitted Module Temperature	-40°C - +85°C
Max. Test Load, Push / Pull		[Pa]	5400/4000	on Continuous Duty	

QUALIFICATIONS AND CERTIFICATES

Quality Controlled PV - TÜV Rheinland; IEC 61215:2016; IEC 61730:2016. This data sheet complies with DIN EN 50380. QCPV Certification ongoing.



Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH

Sonnenallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com



Data Sheet Enphase Microinverters Region: AMERICAS

Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready Enphase IQ 7 Micro[™] and Enphase IQ 7+ Micro[™] dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy[™], Enphase IQ Battery[™], and the Enphase Enlighten[™] monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- · More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

* The IQ 7+ Micro is required to support 72-cell modules.



Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2-	-US
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W +	-
Module compatibility	60-cell PV modul	es only	60-cell and 72-c	ell PV modules
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module lsc)	15 A		15 A	
Overvoltage class DC port	11		11	
DC port backfeed current	0 A		0 A	
PV array configuration		array; No addition n requires max 20.		
OUTPUT DATA (AC)	IQ 7 Microinver	ter	IQ 7+ Microin	verter
Peak output power	250 VA		295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port			111	
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading 0.8	85 lagging	0.85 leading 0	0.85 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA				
Ambient temperature range	-40°C to +65°C			
Relative humidity range	4% to 100% (cond	lensing)		
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	MC4 (or Amphen	ol H4 UTX with add	ditional Q-DCC-5 a	adapter)
Dimensions (WxHxD)	212 mm x 175 mm	n x 30.2 mm (with	out bracket)	
Weight	1.08 kg (2.38 lbs)			
Cooling	Natural convectio	n - No fans		
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double-in	sulated, corrosion	resistant polymer	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 / ou			
FEATURES			1	
Communication	Power Line Comr	nunication (PLC)		
		er and MyEnlighter	monitoring optio	nc
Monitoring	Both options requ	uire installation of	an Enphase IQ Env	/оу.
Disconnecting means	The AC and DC co disconnect requir		en evaluated and a	approved by UL for use as the load-break
Compliance	CAN/CSA-C22.2 This product is UI NEC-2017 section	41/IEEÉ1547, FCC NO. 107.1-01 L Listed as PV Rap 1 690.12 and C22.1	id Shut Down Equ -2015 Rule 64-218	CES-0003 Class B, ipment and conforms with NEC-2014 and 8 Rapid Shutdown of PV Systems, for AC acturer's instructions.

No enforced DC/AC ratio. See the compatibility calculator at <u>https://enphase.com/en-us/support/module-compatibility</u>.
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com



NOTICE OF APPLICATION AND HEARING **Board of Architectural Review** Clerk's Office Village of Irvington Westchester County, New York

CERTIFIED MAIL

Date of Mailing 2/13/2023

NOTICE:

Pursuant to 9-12 of the code of the Village of Irvington notice to adjacent neighbors (as defined below) is required 10 days prior a meeting where an application for Solar Panels to the Village of Irvington Architectural Board is asking to be heard.

Date of Meeting: Time of Meeting: Location of Meeting: February 27th Meeting starts at 8pm

Trustees Meeting Room 85 Main St. Irvington, NY 10533

Applicant Name Applicant Mailing Address

Applicant Phone Number Applicant Email Address

Cameron Christensen 45 Fairchild Avenue Plainview NY 11803 516-218-5824 permitsLI@momentumsolar.com **Owners** Name **Owner Mailing Address**

Owners Phone Number Owners Email Address



Address of Proposed Solar Panels: Street Address 24 South Buckhout Street Irvington NY 10533



Please take notice that the applicant named above is requesting the Board of Architectural Review of the Village of Irvington to grant a permit for the installation of Solar Energy Equipment to the address listed above.

Plans of the proposed work are available in the office of the Irvington Building Department for public inspection during regular business hours 5 days prior to the scheduled meeting.

Solar Energy Equipment. 9-12.

For any application for a building permit for solar energy equipment, written notice of the application and the date, time and place of the meeting at which it will be considered must be given to all adjacent property* owners not less than 10 days prior to the meeting date. Notice shall be by a method of mail or a delivery service company providing proof of mailing or delivery or by personal service of such notice on the property owners, evidenced by their signature as acknowledgment of receipt of such notice on a form supplied or similar to one supplied by the Village Clerk. Proof of service of the notice shall be filed prior to or at the meeting at which the application is considered.

NOTICE OF APPLICATION AND HEARING **Board of Architectural Review** Clerk's Office Village of Irvington Westchester County, New York

CERTIFIED MAIL

Date of Mailing 2/13/2023

NOTICE:

Pursuant to 9-12 of the code of the Village of Irvington notice to adjacent neighbors (as defined below) is required 10 days prior a meeting where an application for Solar Panels to the Village of Irvington Architectural Board is asking to be heard.

Date of Meeting: Time of Meeting: Location of Meeting:



Trustees Meeting Room 85 Main St. Irvington, NY 10533

Applicant Name **Applicant Mailing Address**

Applicant Phone Number Applicant Email Address

Cameron Christensen 45 Fairchild Avenue Plainview NY 11803 516-218-5824 permitsLI@momentumsolar.com **Owners** Name **Owner Mailing Address**

Owners Phone Number Owners Email Address



Address of Proposed Solar Panels: Street Address 24 South Buckhout Street Irvington NY 10533



Please take notice that the applicant named above is requesting the Board of Architectural Review of the Village of Irvington to grant a permit for the installation of **Solar Energy** Equipment to the address listed above.

Plans of the proposed work are available in the office of the Irvington Building Department for public inspection during regular business hours 5 days prior to the scheduled meeting.

9-12. Solar Energy Equipment.

For any application for a building permit for solar energy equipment, written notice of the application and the date, time and place of the meeting at which it will be considered must be given to all adjacent property* owners not less than 10 days prior to the meeting date. Notice shall be by a method of mail or a delivery service company providing proof of mailing or delivery or by personal service of such notice on the property owners, evidenced by their signature as acknowledgment of receipt of such notice on a form supplied or similar to one supplied by the Village Clerk. Proof of service of the notice shall be filed prior to or at the meeting at which the application is considered.

NOTICE OF APPLICATION AND HEARING

Board of Architectural Review Clerk's Office Village of Irvington Westchester County, New York

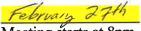
CERTIFIED MAIL

Date of Mailing 2/13/2023

NOTICE:

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Date of Meeting: Time of Meeting: Location of Meeting:



Meeting starts at 8pm **Trustees Meeting Room** 85 Main St. Irvington, NY 10533

Applicant Name **Applicant Mailing Address**

Applicant Phone Number Applicant Email Address

Cameron Christensen 45 Fairchild Avenue Plainview NY 11803 516-218-5824 permitsLI@momentumsolar.com **Owners** Name **Owner Mailing Address**

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NOTICE OF APPLICATION AND HEARING Board of Architectural Review Clerk's Office Village of Irvington Westchester County, New York

CERTIFIED MAIL

Date of Mailing 2/13/2023

NOTICE:

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Date of Meeting: Time of Meeting: Location of Meeting:

February 27th Meeting starts at 8pm

Trustees Meeting Room 85 Main St. Irvington, NY 10533

Applicant Name **Applicant Mailing Address**

Applicant Phone Number **Applicant Email Address**

Cameron Christensen 45 Fairchild Avenue Plainview NY 11803 516-218-5824 permitsLI@momentumsolar.com **Owners** Name **Owner Mailing Address**

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NOTICE OF APPLICATION AND HEARING **Board of Architectural Review** Clerk's Office Village of Irvington Westchester County, New York

CERTIFIED MAIL

Date of Mailing 2/13/2023

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Meeting starts at 8pm **Trustees Meeting Room** 85 Main St. Irvington, NY 10533

Applicant Name **Applicant Mailing Address**

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Cameron Christensen **45 Fairchild Avenue** Plainview NY 11803 516-218-5824 permitsLI@momentumsolar.com **Owners** Name **Owner Mailing Address**

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 Complete items 1, 2, and 3. Print your name and address on the reverse 	A. Signature	 Complete items 1, 2, and 3. Print your name and address on the reverse 	A. Signature
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